



Electric Company ESG/Sustainability Quantitative Information

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Parent Company: PG&E Corporation
Operating Company(s): Pacific Gas and Electric Company (PG&E)
Business Type(s): Combined electric and gas utility
State(s) of Operation: California
State(s) with RPS Programs: California
Regulatory Environment: Regulated
Report Date: 7/1/25

| | | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | |
|------------------|---|----------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Portfolio | | | | | | | | | | |
| 1 | Owned Nameplate Generation Capacity at end of year (MW) | Overall Total | 7,687 | 7,686 | 7,686 | 7,662 | 7,652 | 7,832 | 7,820 | 7,815 |
| 1.1 | Coal | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.2 | Natural Gas | | 1,403 | 1,403 | 1,403 | 1,403 | 1,400 | 1,400 | 1,400 | 1,400 |
| 1.3 | Nuclear | | 2,240 | 2,240 | 2,240 | 2,240 | 2,240 | 2,240 | 2,240 | 2,240 |
| 1.4 | Petroleum | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.5 | Total Renewable Energy Resources | | 4,044 | 4,043 | 4,043 | 4,019 | 4,012 | 4,009 | 4,180 | 4,175 |
| 1.5.1 | Biomass/Biogas | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.5.2 | Geothermal | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.5.3 | Hydroelectric | | 3,892 | 3,891 | 3,891 | 3,867 | 3,860 | 3,857 | 3,845 | 3,840 |
| 1.5.4 | Solar | | 152 | 152 | 152 | 152 | 152 | 152 | 152 | 152 |
| 1.5.5 | Wind | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1.6 | Other | | N/A | N/A | N/A | N/A | N/A | 183 | 183 | 183 |
| 2 | Net Generation for the data year (MWh) | Overall Total | 34,861,494 | 32,723,899 | 33,849,390 | 29,325,778 | 27,286,927 | 29,063,633 | 33,383,591 | 32,729,960 |
| 2.1 | Coal | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.2 | Natural Gas | | 5,712,489 | 6,332,313 | 6,320,299 | 6,393,192 | 6,171,690 | 5,454,394 | 6,454,000 | 6,063,447 |
| 2.3 | Nuclear | | 17,951,387 | 18,267,795 | 16,195,079 | 16,310,328 | 16,474,378 | 17,643,623 | 17,735,610 | 18,402,021 |
| 2.4 | Petroleum | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.5 | Total Renewable Energy Resources | | 11,197,618 | 8,123,791 | 11,334,012 | 6,622,259 | 4,640,859 | 5,965,616 | 9,193,981 | 8,264,492 |
| 2.5.1 | Biomass/Biogas | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.5.2 | Geothermal | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2.5.3 | Hydroelectric | | 10,899,671 | 7,813,589 | 11,051,282 | 6,345,383 | 4,394,891 | 5,733,877 | 8,967,883 | 8,063,460 |
| 2.5.4 | Solar | | 297,947 | 310,202 | 282,730 | 276,876 | 245,968 | 231,739 | 226,098 | 201,032 |
| 2.5.5 | Wind | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Capital Expenditures and Energy Efficiency (EE) | | | | | | | | | |
| 3.1 | Total Annual Capital Expenditures (nominal dollars) | | \$ 5,641,000,000 | \$ 6,514,000,000 | \$ 6,313,000,000 | \$ 7,690,000,000 | \$ 7,689,000,000 | \$ 7,690,000,000 | \$ 9,714,000,000 | \$ 10,369,000,000 |
| 3.2 | Incremental Annual Electricity Savings from EE Measures (MWh) | | 1,486,900 | 1,369,922 | 1,322,044 | 1,759,115 | 1,865,644 | 1,797,055 | 1,728,168 | 1,575,842 |
| 3.3 | Incremental Annual Investment in Electric EE Programs (nominal dollars) | | \$ 424,721,046 | \$ 363,337,828 | \$ 371,105,990 | \$ 268,917,391 | \$ 297,622,925 | \$ 245,354,309 | \$ 277,279,466 | \$ 221,164,471 |
| 4 | Retail Electric Customer Count (at end of year) | | | | | | | | | |
| 4.1 | Commercial | | 634,978 | 544,827 | 546,860 | 544,393 | 544,318 | 541,564 | 539,516 | 539,409 |
| 4.2 | Industrial | | 1,325 | 1,197 | 1,202 | 1,312 | 1,353 | 1,144 | 1,128 | 1,181 |
| 4.3 | Residential | | 4,808,753 | 4,768,803 | 4,810,736 | 4,842,860 | 4,875,818 | 4,904,675 | 4,964,957 | 5,001,414 |



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| | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|---|-------------------------------------|-------------|------------|-------------|------------|-----------|------------|------------|
| Emissions | | | | | | | | |
| 5 GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e) | | | | | | | | |
| 5.1 Owned Generation | | | | | | | | |
| 5.1.1 Carbon Dioxide (CO2) | | | | | | | | |
| 5.1.1.1 Total Owned Generation CO2 Emissions (MT) | 2,292,309 | 2,512,130 | 2,484,127 | 2,551,853 | 2,485,379 | 2,268,255 | 2,580,422 | 2,414,857 |
| 5.1.1.2 Total Owned Generation CO2 Emissions Intensity (MT/Net MWh) | 0.066 | 0.078 | 0.074 | 0.088 | 0.093 | 0.077 | 0.077 | 0.074 |
| 5.1.2 Carbon Dioxide Equivalent (CO2e) | | | | | | | | |
| 5.1.2.1 Total Owned Generation CO2e Emissions (MT) | 2,292,218 | 2,512,130 | 2,484,127 | 2,551,853 | 2,485,379 | 2,270,001 | 2,583,051 | 2,417,995 |
| 5.1.2.2 Total Owned Generation CO2e Emissions Intensity (MT/Net MWh) | 0.066 | 0.077 | 0.073 | 0.087 | 0.091 | 0.078 | 0.077 | 0.074 |
| 5.3 Owned Generation + Purchased Power | | | | | | | | |
| 5.3.1 Carbon Dioxide (CO2) | | | | | | | | |
| 5.3.1.1 Total Owned + Purchased Generation CO2 Emissions (MT)* | 6,518,460 | 4,887,877 | 43,650 | 2,601,009 | 1,477,808 | 772,198 | 142,802 | 198,101 |
| 5.3.1.2 Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)* | 0.095 | 0.094 | 0.001 | 0.073 | 0.045 | 0.025 | 0.005 | 0.009 |
| 5.3.2 Carbon Dioxide Equivalent (CO2e) | | | | | | | | |
| 5.3.2.1 Total Owned + Purchased Generation CO2e Emissions (MT)* | 6,520,676 | 4,889,538 | 43,665 | 2,601,009 | 1,477,808 | 772,198 | 142,802 | 198,101 |
| 5.3.2.2 Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)* | 0.095 | 0.094 | 0.001 | 0.073 | 0.045 | 0.025 | 0.005 | 0.009 |
| 5.4 Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) | | | | | | | | |
| 5.4.1 Total CO2e emissions of SF6 (lbs)** | 51,686,847 | 123,792,699 | 77,407,915 | 124,419,600 | 81,971,437 | 4,183,572 | 73,308,840 | 51,842,818 |
| 5.4.2 Leak rate of CO2e emissions of SF6 (lbs/Net MWh) | 1.48 | 3.78 | 2.29 | 3.47 | 2.48 | 0 | 2.82 | 1.94 |
| 6 Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg) | | | | | | | | |
| 6.1 Generation basis for calculation | Fossil | | | | | | | |
| 6.2 Nitrogen Oxide (NOx) | | | | | | | | |
| 6.2.1 Total NOx Emissions (MT) | 140 | 122 | 123 | 128 | 126 | 110 | 126 | 124 |
| 6.2.2 Total NOx Emissions Intensity (MT/Net MWh) | 0.000004 | 0.000004 | 0.000004 | 0.000004 | 0.000005 | 0.000004 | 0.000004 | 0.000004 |
| 6.3 Sulfur Dioxide (SO2) | | | | | | | | |
| 6.3.1 Total SO2 Emissions (MT) | 13 | 14 | 13 | 14 | 13 | 10 | 12 | 12 |
| 6.3.2 Total SO2 Emissions Intensity (MT/Net MWh) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6.4 Mercury (Hg) | | | | | | | | |
| 6.4.1 Total Hg Emissions (kg) | Below U.S. EPA Reporting Thresholds | | | | | | | |
| 6.4.2 Total Hg Emissions Intensity (kg/Net MWh) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |



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| | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|--|----------|----------|----------|----------|----------|----------|----------|----------|
| Resources | | | | | | | | |
| 7 Human Resources | | | | | | | | |
| 7.1 Total Number of Employees | 23,393 | 24,000 | 23,000 | 24,000 | 26,000 | 26,000 | 28,000 | 28,400 |
| 7.2 Percentage of Women in Total Workforce | 28.4 | 27.6 | 26.9 | 27.0 | 27.0 | 26.0 | 26.2 | 26.4 |
| 7.3 Percentage of Minorities in Total Workforce | 42.7 | 43.3 | 43.2 | 46.1 | 47.5 | 48.5 | 49.6 | 50.5 |
| 7.4 Total Number on Board of Directors | 12 | 12 | 14 | 14 | 15 | 15 | 15 | 15 |
| 7.5 Percentage of Women on Board of Directors | 25 | 25 | 36 | 36 | 27 | 27 | 27 | 27 |
| 7.6 Percentage of Minorities on Board of Directors | 42 | 42 | 14 | 29 | 33 | 33 | 33 | 33 |
| 7.7 Employee Safety Metrics | | | | | | | | |
| 7.7.1 Recordable Incident Rate | 3.11 | 2.94 | 3.29 | 2.21 | 1.97 | 1.59 | 1.74 | 1.87 |
| 7.7.2 Lost-time Case Rate | 0.487 | 0.392 | 0.44 | 0.50 | 0.34 | 0.37 | 0.35 | 0.38 |
| 7.7.3 Days Away, Restricted, and Transfer (DART) Rate | 1.99 | 1.81 | 2.05 | 1.34 | 1.01 | 0.67 | 0.70 | 0.72 |
| 7.7.4 Work-related Fatalities | 1 | 1 | 0 | 1 | 0 | 1 | 1 | 0 |
| 8 Fresh Water Resources Used in Thermal Power Generation Activities | | | | | | | | |
| 8.1 Water Withdrawals - Consumptive (Millions of Gallons) | 208 | 244 | 254 | 254 | 223 | 190 | 233 | 211 |
| 8.2 Water Withdrawals - Non-Consumptive (Millions of Gallons) | 88 | 51 | 73 | 58 | 51 | 34 | 44 | 43 |
| 8.3 Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh) | 0.000006 | 0.000007 | 0.000008 | 0.000009 | 0.000008 | 0.000006 | 0.000007 | 0.000006 |
| 8.4 Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh) | 0.000003 | 0.000002 | 0.000002 | 0.000002 | 0.000002 | 0.000001 | 0.000001 | 0.000001 |
| 9 Waste Products | | | | | | | | |
| 9.1 Amount of Hazardous Waste Manifested for Disposal | 1,651 | 2,074 | 2,428 | 801 | 6,046 | 3,230 | 1,428 | 1,572 |
| 9.2 Percent of Coal Combustion Products Beneficially Used | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

*Beginning with our 2019 emissions reporting, PG&E has used the California Energy Commission's Power Source Disclosure program methodology to calculate the emissions associated with the electricity delivered to retail customers. This approach differs from prior reporting years and may result in lower emission rates.

**PG&E's SF6 emissions vary from year-to-year as a result of enhanced calculation methods, as well as improved operational processes to reduce leaks and manage the company's assets and inventory.

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