



# Gas Company ESG/Sustainability Quantitative Information

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**Parent Company:** PG&E Corporation  
**Operating Company(s):** Pacific Gas and Electric Company (PG&E)  
**Business Type(s):** Combined electric and gas utility  
**State(s) of Operation:** California  
**Regulatory Environment:** Regulated  
**Report Date:** 7/1/2025

	2017	2018	2019	2020	2021	2022	2023	2024
<b>Natural Gas Distribution</b>								
<b>1 METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS</b>								
1.1 Number of Gas Distribution Customers	4,467,657	4,471,574	4,517,061	4,546,885	4,563,873	4,554,711	4,593,058	4,619,552
1.2 Distribution Mains in Service								
1.2.1 Plastic (miles)	22,867	23,172	23,465	23,728	24,043	24,341	24,595	24,789
1.2.2 Cathodically Protected Steel - Bare & Coated (miles)	19,633	19,514	19,476	19,461	19,445	19,424	19,495	20,215
1.2.3 Unprotected Steel - Bare & Coated (miles)	295	323	297	266	233	210	189	120
1.2.4 Cast Iron / Wrought Iron - without upgrades (miles)	58	58	56	55	54	51	51	51
1.3 Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)								
1.3.1 Unprotected Steel (Bare & Coated) (# years to complete)	5	4	3	2	1	1	-	-
1.3.2 Cast Iron / Wrought Iron (# years to complete)	N/A	N/A	N/A	N/A	N/A	N/A	-	-
<b>2 Distribution CO2e Fugitive Emissions</b>								
2.1 CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	276,325	286,100	283,775	281,396	279,250	275,676	276,650	273,831
2.2 CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	11,053	11,444	11,351	11,256	11,170	11,027	11,066	10,953
2.2.1 CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	576	596	591	586	582	574	576	570
2.3 Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year)	720,434,195	775,257,860	766,084,899	724,718,601	772,189,468	740,101,887	779,702,060	686,474,629
2.3.1 Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	684,412	736,495	727,781	688,483	733,580	703,097	740,717	652,151
2.4 Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0008	0.0008	0.0008	0.0009	0.0008	0.0008	0.0008	0.0009
<b>Natural Gas Transmission and Storage</b>								
<b>1 Onshore Natural Gas Transmission Compression Methane Emissions</b>								
1.1.1 Pneumatic Device Venting (metric tons/year)	117	89	85	68	68	64	69	55
1.1.2 Blowdown Vent Stacks (metric tons/year)	443	815	582	1,064	524	430	461	529
1.1.3 Transmission Storage Tanks (metric tons/year)	1	1	0	5	0	0	0	0

1.1.4	Flare Stack Emissions (metric tons/year)	0	0	0	0	0	0	0	0
1.1.5	Centrifugal Compressor Venting (metric tons/year)	14	9	73	78	62	18	13	18
1.1.6	Reciprocating Compressor Venting (metric tons/year)	480	402	563	176	188	168	159	107
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	192	328	77	50	35	31	21	27
1.1.8	Other Leaks (metric tons/year)	20	40	7	6	1	1	1	4
1.2	Total Transmission Compression Methane Emissions (metric tons/year)	1,265	1,683	1,387	1,448	878	712	724	741
1.3	Total Transmission Compression Methane Emissions (CO2e/year)	31,637	42,066	34,682	36,198	21,950	17,789	18,108	18,532
1.4	Total Transmission Compression Methane Emissions (MSCF/year)	65,909	87,638	72,254	75,412	45,729	37,061	37,724	38,607
<b>2</b>	<b>Underground Natural Gas Storage Methane Emissions</b>								
2.1.1	Pneumatic Device Venting (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.1.2	Flare Stack Emissions (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.1.3	Centrifugal Compressor Venting (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.1.4	Reciprocating Compressor Venting (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.1.6	Other Equipment Leaks (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.2	Total Storage Compression Methane Emissions (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.3	Total Storage Compression Methane Emissions (CO2e/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2.4	Total Storage Compression Methane Emissions (MSCF/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>3</b>	<b>Onshore Natural Gas Transmission Pipeline Blowdowns</b>								
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)	4,804	2,657	4,145	4,529	2,634	2,731	1,068	704
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)	120,089	66,427	103,616	113,224	65,850	68,283	26,700	17,599
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)	250,185	138,389	215,866	235,883	137,188	142,256	55,625	36,664
<b>4</b>	<b>Other Non-Sub W Emissions Data</b>								
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>5</b>	<b>Summary and Metrics</b>								
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	316	226	288	311	183	179	93	75
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	923,559,082	985,168,860	1,042,236,838	1,010,241,732	1,039,853,885	995,984,777	1,025,319,763	1,148,275,499
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)	877,381	935,910	990,125	959,730	987,861	946,186	974,054	1,090,862
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0004	0.0002	0.0003	0.0003	0.0002	0.0002	0.0001	0.0001
<b>Human Resources</b>									
1.1	Total Number of Employees	23,393	24,000	23,000	24,000	26,000	26,000	28,000	28,400
1.2	Percentage of Women in Total Workforce	28.4	27.6	26.9	27	27.0	26.0	26.2	26.4
1.3	Percentage of Minorities in Total Workforce	42.7	43.3	43.2	46.1	47.5	48.5	49.6	50.5
2.1	Total Number on Board of Directors/Trustees	12	12	14	14	15	15	15	15
2.2	Percentage of Women on Board of Directors/Trustees	25	25	36	36	27	27	27	27
2.3	Percentage of Minorities on Board of Directors/Trustees	42	42	14	29	33	33	33	33
<b>3</b>	<b>Employee Safety Metrics</b>								
3.1	Recordable Incident Rate	3.11	2.94	3.29	2.21	1.97	1.59	1.74	1.87
3.2	Lost-time Case Rate	0.487	0.392	0.44	0.50	0.34	0.37	0.35	0.38
3.3	Days Away, Restricted, and Transfer (DART) Rate	1.99	1.81	2.05	1.34	1.01	0.67	0.70	0.72
3.4	Work-related Fatalities	1	1	0	1	0	1	1	0



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